INDEX

Petroleum Transactions, Volume 213

(Plus References to Articles and Technical Notes Published in Journal of Petroleum Technology in 1958)

A

ACIDIZING: well stimulation techniques, effects and examples, (Art.) Nov. JPT, 21

ALEXANDER, J. D., et al.: *Process Variables of In Situ Combustion*, 28 (Feb. JPT)

ALLEN, T. O. and PRIEST, G. G.: *Non-Plugging Emulsions Useful as Completion and Well-Servicing Fluids*, (Art.) March JPT, 11

ALTHOUSE, W. S. JR., and FISHER, H. H.: *Selection of a Multiple Completion Hook-Up* (Art.) Dec. JPT, 12

APPRAISAL: *See also* Profitability
oil lease: mathematical analysis of production decline data (Tech. Note) Aug. JPT, 52

ARONOFSKY, J. S., and LEE, A. S.: *Linear Programming Model for Scheduling Crude Oil Production*, (Tech. Note) July JPT, 51

ARONOFSKY, J. S., et al.: *Model for Mechanism of Oil Recovery from Porous Matrix Due to Water Invasion in Fractured Reservoirs*, 17 (Jan. JPT)

ARPS, J. J.: *Profitability of Capital Expenditures for Development Drilling and Producing Property Appraisal*, (Art.) July JPT, 13

B

BANK LOANS: on gasoline plants, (Art.) Feb. JPT, 13
on oil and gas production: economic factors, (Art.) Oct. JPT, 27

BARFIELD, E. C., and MCCARTY, D. G.: *Use of High-Speed Computers for Predicting Flood-Out Patterns*, 139 (Summary July JPT, 60A)

BARTON, H. B., and DYKES, F. R. JR.: *Performance of the Pickton Field*, (Field Case Hist.) Feb. JPT, 27

BAXENDELL, P. B.: *Producing Wells on Casing Flow — Analysis of Flowing Pressure Gradients*, 202 (Summary Aug. JPT, 59)

BELL, W. T., et al.: *New Approach Toward Elimination of Slug in Shaped Charge Perforating*, (Art.) March JPT, 15

BENHAM, A. L. and POETTMANN, F. H.: *Thermal Recovery Process — An Analysis of Laboratory Combustion Data*, (Tech. Note) Sept. JPT, 83

BENTONITE: proper use in cement, 26 (Feb. JPT)

BERNARD, G. G., and HOLBROOK, O. C.: *Determination of Wettability by Dye Adsorption*, 261 (Summary Oct. JPT, 244A)

BERRY, V. J. JR., and JACOBY, R. H.: *Method for Predicting Pressure Maintenance Performance for Reservoirs Producing Volatile Crude Oil*, 59 (March JPT)

BILHARTZ, H. L.: *Are We Making Water Systems Too Complex?* (Art.) Sept. JPT, 13

BINDER, G. G. JR., et al.: *Miscible Fluid Displacement in Porous Media*, 76 (Apr. JPT)

BINGHAM PLASTIC: flow in stationary pipes and annuli, practical use of theory, 324 (Summary Dec. JPT, 76)

BINKLEY, G. W., et al.: *Factors Affecting Rate of Deposition of Cement in Unfractured Perforations During Squeeze-Cementing Operations*, 51 (March JPT)

BLACK OIL SYSTEMS: bubble point pressure, (Tech. Note) May JPT, 65

BLAIR, P. M. et al.: *Calculation of Linear Waterflood Behavior Including Effects of Capillary Pressure*, 96 (Summary June JPT, 131A)

BLENKARN, K. A., and LUBINISKI, A.: *Buckling of Tubing in Pumping Wells, Its Effects and Means for Controlling It, (Trans.* (1957) 210, 73); discussion, Aug. JPT, 49

BLEVINS, T. R.: *Performance of the Sussex Area Tensleep Reservoirs*, (Field Case Hist.) Jan. JPT, 19

BOBEK, J. E., et al.: *Reservoir Rock Wettability — Its Significance and Evaluation*, 155 (July JPT)

BOTTOM-HOLE PRESSURE: recording desirable for wells showing anomalous build-up, 44 (Feb. JPT)
recording on same chart with wellhead pressure during formation fracturing, 65 (March JPT)

BOZEMAN, J. F., et al.: *Gas Well Stimulation Increases Production and Profits*, (Art.) Nov. JPT, 21

BREEDING, C. W., and HERZFELD, J. R.: *Effect of Taxation on Valuation and Production Engineering*, (Art.) Sept. JPT, 21

BRESTON, J. N.: *Oil Recovery by Heat From In Situ Combustion*, (Art.) Aug. JPT, 13

BRIDWELL, H. C., et al.: *Development and Field Testing of a Core Barrel for Recovering Unconsolidated Oil Sands*, (Tech. Note) Jan. JPT, 51

BRIGGS, G. E. JR., and PORTER, WELDON L.: *Improved Wireline Cementer Developed to Cope With Water Shut-off and Channeling Problems*, (Art.) Nov. JPT, 17

BROOKS, R. E.: *Miscible Drive in Bisti Pool*, (Art.) May JPT, 22

BROWNING UNIT WATERFLOOD: *See* Kansas

BUBBLE point pressure for black oil systems, (Tech. Note) May JPT, 65

BUCKLEY-LEVERETT frontal advance theory applied to petroleum recovery, (Tech Note) Apr. JPT, 49

C

CALCULATING MACHINE: punch-card type: annular pressure gradients in gas-lift casing flow, 202 (Summary Aug. JPT, 59)

CALHOUN, JOHN C. JR.: *Petroleum Engineering—Its Place as a Profession,* (Art.) Dec. JPT, 9

CALIFORNIA: Los Angeles Basin: production of three deep Miocene pools, field case history, March JPT, 23

thermal recovery of oil at South Belridge, 236 (Oct. JPT)

CAMERON, R. J., and MILLER, E. P.: *Shale Oil Nears Competitive Level With Domestic Petroleum,* (Art.) Aug. JPT, 25

CAMPBELL, J. L. P., and WILSON, J. C.: *Density Logging in the Gulf Coast Area,* (Art.) July JPT, 21

CAMPBELL, J. M., and WHINERY, K. F.: *Method for Determining Optimum Second Stage Pressure in Three Stage Separation,* (Tech. Note) Apr. JPT, 53

CANADA: Edmonton area, geology, Feb. JPT, 21

Leduc D-3 reservoir, field case history, Feb. JPT, 21

Pembina pilot water flood, field case history, June JPT, 21

CAPITAL EXPENDITURE FOR DEVELOPMENT DRILLING: profitability analysis by method of average annual rate of return computation, (Art.) July JPT, 13

CARPENTER, C. W. JR., et al.: *Laboratory Studies of Five-Spot Waterflood Performance,* 113 (Summary June JPT, 131A)

CARTER, GREG, and SMITH, D. K.: *Properties of Cementing Compositions at Elevated Temperatures and Pressure,* 20 (Feb. JPT); discussion, 26 (Feb. JPT)

CAUDLE, B. H., and DYES, A. B.: *Improving Miscible Displacement by Gas-Water Injection,* 281 (Nov. JPT)

CAUDLE, B. H., et al.: *Effect of Fractures on Sweep-Out Pattern,* 245 (Oct. JPT)

CEMENT: bentonite content, proper use, 26 (Feb. JPT)

strength loss: X-ray study of causes, 20 (Feb. JPT)

CEMENTING: squeeze: *See* Squeeze

wire line: new tool: field results and new applications, (Art.) Nov. JPT, 17

CEMENT SLURRIES: deposition properties needed to restrict formation of nodes inside casing, 51 (March JPT)

CHARTS: identification of complex mixtures of oilfield waters, (Tech. Note) Sept. JPT, 79

CHATAS, A. T., and YANKIE, W. W. JR.: *Application of Statistics to Analysis of Production Decline Data,* (Tech. Note) Aug. JPT, 52

CHEMICALS: maintaining clear water for drilling, 70 (Apr. JPT)

CHENEY, M. G.: *Reservoir Oil Resaturation with Gas During Pressure Build-Up,* (Art.) Jan. JPT, 11

CHERRYKIRK FIELD: *See* Texas, North

CHROMATOGRAPHY: gas-liquid: definitions and three techniques for studying oilfield cores, (Tech. Note) March JPT, 61

CLARK, N. J., et al.: *Miscible Drive — Its Theory and Application,* (Art.) June JPT, 11

CLARKE, G. J.: *Repressuring Improves Production in Mapiri Field,* (Field Case Hist.) Sept. JPT, 35

CLINKENBEARD, PAUL, et al.: *Gas Well Stimulation Increases Production and Profits,* (Art.) Nov. JPT, 21

COLLINS, R. E., et al.: *Factors Affecting Rate of Deposition of Cement in Unfractured Perforations During Squeeze-Cementing Operations,* 51 (March JPT)

COMBUSTION method of oil recovery (*see also* Thermal Recovery):

continuous burning and heat wave processes compared, (Art.) Aug. JPT, 13

equations for calculating amount of injected air and analyzing experimental data, (Tech. Note) Sept. JPT, 83

fluid dynamics during process, 146 (Summary July JPT, 60A)

laboratory analysis of data, (Art.) Sept. JPT, 83

zones ahead of combustion zone, calculation of production histories, 146 (Summary July JPT, 60A)

COMPUTERS: digital: calculation of linear waterflood behavior, including capillary pressure, 96 (Summary June JPT, 131A)

high-speed: analysis of reservoir performance in two and three space dimensions, 139 (Summary July JPT, 60A)

pressure interference correction to material balance equation for water-drive reservoirs, (Summary Sept. JPT, 95)

Guyod analog, 11 (Jan. JPT)

CONDUCTIVITY: effect of applied pressure, samples of Bradford, Weir, and Kirkwood sandstones, 57 (Nov. JPT)

CONLEY, F. R., et al.: *Deterioration of Miscible Zones in Porous Media,* 228 (Summary Sept. JPT, 90A)

COPPER ion displacement test for selection of suitable corrosion inhibitors, (Tech. Note) Jan. JPT, 54

CORE BARRELS, RUBBER SLEEVE: bit head for use in many types of formations, (Tech. Note) Jan. JPT, 51

development and field testing in unconsolidated sands, (Tech. Note) Jan. JPT, 51

CORES, OILFIELD: flow of gases: evidence of chromatographic effect, (Tech. Note) March JPT, 61

pore volume compressibilities of sandstone reservoir rock (Tech. Note) March JPT, 64

CORROSION INHIBITORS: selection for particular systems by copper ion displacement test, (Tech. Note) Jan. JPT, 54

CRAZE, R. C.: *Spacing of Natural Gas Wells,* 213 (Sept. JPT)

CYCLING: high-pressure with hydrogen sulfide laden gas, Smackover field, Texas, (Art.) Dec. JPT, 25

D

DARDAGANIAN, S. G.: *Application of the Buckley-Leverett Frontal Advance Theory to Petroleum Recovery,* (Tech. Note) Apr. JPT, 49

DAVIDSON, R. D., et al.: *Gas Well Stimulation Increases Production and Profits,* (Art.) Nov. JPT, 21

DECLINE CURVE ANALYSIS: application to gravity-drainage reservoirs in stripper stage, 275 (Nov. JPT)

DELACOUR, J., et al.: *New Approach Toward Elimination of Slug in Shaped Charge Perforating,* (Art.) March JPT, 15

DENEKAS, M. O., et al.: *Reservoir Rock Wettability — Its Significance and Evaluation,* 155 (July JPT)

DENSITY LOG: calculating formation porosity in limestone and sandstone, (Art.) July JPT, 21

DENSITY LOGGING: Gulf Coast area, (Art.) July JPT, 21

DEPLETION: Muskat equation: derivation considering expansion behavior of reservoir hydrocarbon system and simple fractional flow equation, 285 (Summary Nov. JPT, 67)

DETERGENT SLUGS: *See* Water Flooding

DEVORE, S. F., and WRIGHT, F. F.: *Retrospective Look at a Profitable Water Flood,* (Field Case Hist.) Apr. JPT, 21

DEW, J. N., et al.: *Deterioration of Miscible Zones in Porous Media,* 228 (Summary Sept. JPT, 90A)

DEW, J. N., et al.: *Process Variables of In Situ Combustion,* 28 (Feb. JPT)

DE WITTE, A. J., et al.: *Streaming Potential Problem in Well Logging,* (Summary Sept. JPT, 90A)

DIAMOND BIT HEADS: development for use with rubber-sleeve core barrel, (Tech. Note) Jan. JPT, 51

DIE, R. R., and WRIGHT, H. T. JR.: *Miscible Drive in the Seeligson Field,* (Art.) May JPT, 13

DISPLACEMENT LOGGING: low zone concept should be utilized and other controls are needed, (Tech. Note) Feb. JPT, 57

DODSON, C. R., and MCGEE, J. S.: *Economic Factors in Bank Loans on Oil and Gas Production,* (Art.) Oct. JPT, 27

DOUGLAS, JIM, JR.: *Application of Numerical Methods to Predict Recovery from Thin Oil Columns,* 193 (Summary Aug. JPT, 59)

DOUGLAS, JIM JR., et al.: *Calculation of Linear Waterflood Behavior Including the Effects of Capillary Pressure,* 96 (Summary June JPT, 131A)

DOYLE, C. L.: *Review of Production Performance of Three Deep Miocene Oil Pools in the Los Angeles Basin,* (Field Case Hist.) March JPT, 23

DOSCHER, TODD, et al: *Evidence of Chromatographic Effect During Flow of Gases Through Oilfield Cores,* (Tech. Note) March JPT, 61

DRAINAGE: field evidence, 214 (Sept. JPT)

DRAPER, A. L. et al.: *Miscible Fluid Displacement in Porous Media,* 76 (Apr. JPT)

DRILL BITS: for use with rubber-sleeve core barrel, (Tech Note) Jan. JPT, 51

DRILLING: differential pressure sticking of collars, theoretical analysis, including formulas for pull-out force, 265 (Summary Oct. JPT, 244A)

drag coefficients, or friction factors, or rock cuttings, 180 (Aug. JPT)

effect of pressure on rock drillability: laboratory tests using water and air as fluids, 1 (Jan. JPT)

hard rock: low-frequency percussion: correlation between laboratory and field performance, (Tech. Note) July JPT, 55

hole cleaning: recommendations for air and gas drilling, 180 (Aug. JPT)

improved methods needed: survey of potential methods, (Art.) Nov. JPT, 28

simultaneous method and evaluation of its efficiency, (Art.) Apr. JPT, 13

DRILLING FLUIDS: chemicals for maintaining clear water, 70 (Apr. JPT)

electrical properties: correlation with solids content, (Summary Dec. JPT, 64)

DRILLING MUD: clay-water: effect of temperature on flow properties, 59 (Dec. JPT)

DUMBAULD, G. K., et al.: *Factors Affecting Rate of Deposition of Cement in Unfractured Perforations During Squeeze-Cementing Operations,* 51 (March JPT)

DYE ADSORPTION TEST: for determining relative water wettability of porous media, 261 (Summary Oct. JPT, 244A)

DYES, A. B., and CAUDLE, B. H.: *Improving Miscible Displacement by Gas-Water Injection,* 281 (Nov. JPT)

DYES, A. B., et al.: *Effect of Fractures on Sweep-Out Pattern,* 245 (Oct. JPT)

DYKE, P. M., et al: *Application of Numerical Methods to Predict Recovery from Thin Oil Columns,* 193 (Summary Aug. JPT, 59)

DYKES, F. R. JR., and BARTON, H. B.: *Performance of the Pickton Field,* (Field Case Hist.) Feb. JPT, 27

E

ECKEL, J. R.: *Effect of Pressure on Rock Drillability,* 1 (Jan. JPT)

ELECTRICAL LOGGING: water saturation verified by porosity balance check, 161 (July JPT)

ELFRINK, E. B., et al.: *Estimation of Ultimate Recovery from Solution Gas-Drive Reservoirs,* 132 (June JPT)

EMULSIONS: non-plugging: for completion and well servicing, (Art.) March JPT, 11

placement procedures to prevent contamination of muds and cements, (Art.) March JPT, 11

ENGEL, J. D., et al.: *Miscible Drive in Seminole City Pool,* May, (Art.) JPT, 21

EXECUTIVE POSITIONS: development of engineers for, (Art.) Apr. JPT, 11

F

FATT, I.: *Pore Volume Compressibilities of Sandstone Reservoir Rocks,* (Tech. Note) March JPT, 64

FISHER, H. H., and ALTHOUSE, W. S. JR.: *Selection of a Multiple Completion Hook-Up* (Art.) Dec. JPT, 12

FLOW (*see also* Fluid Flow): Bingham plastic in stationary pipes and annuli: practical utilization of the theory, 324 (Summary Dec. JPT, 76)

casing: calculation of annular pressure gradients in form suitable for punch-card machines, 202 (Summary Aug. JPT, 59)
generalized Newtonian (pseudoplastic) in stationary pipes and annuli, 316 (Summary Dec. JPT, 76)
laminar and turbulent in heterogeneous porosity limestones, laboratory study, 121 (Summary June JPT, 131A)
FLUE GAS: substitute for hydrocarbon gas for injection in miscible slug process, 7 (Jan. JPT)
FLUID FLOW: effect of rate and viscosity on laboratory determination of oil-water relative permeabilities, 36 (Feb. JPT)
laminar and turbulent flow in heterogeneous porosity limestones, laboratory study, 121 (Summary June JPT, 131A)
FORMATION FRACTURES: created by stimulation treatments: effect on sweep-out efficiency in water flooding, 245 (Oct. JPT)
FORMATION FRACTURING: surface recording of bottomhole and wellhead pressures on same chart, 65 (March JPT)
well stimulation techniques: effects and examples, (Art.) Nov. JPT, 13
FOSTER, W. R., et al.: *Practical Utilization of the Theory of Bingham Plastic Flow in Stationary Pipes and Annuli*, 324 (Summary Dec. JPT, 76)
FOX, J. E. JR., et al.: *Use of Chemicals to Maintain Clear Water for Drilling*, 70 (Apr. JPT)
FRICK, THOMAS C.: *Importance of Economics in Production and Reservoir Engineering*, (Art.) Sept. JPT, 11
FULLERTON FIELD: *See* Texas

G

GALLUS, J. P., et al.: *Use of Chemicals to Maintain Clear Water for Drilling*, 70 (Apr. JPT)
GARMS, KENNETH, et al.: *Miscible Drive—Its Theory and Application*, (Art.) June JPT, 11
GAS-CONDENSATE RESERVOIR: cycling with hydrogen sulfide laden gas, (Art.) Dec. JPT, 25
estimate of recovery: variables that influence, 60 (Nov. JPT)
production history compared with laboratory and calculated behavior prediction, 127 (June JPT)
GAS DRIVE: (*see also* Solution): Buckley-Leverett frontal advance theory, (Tech. Note) Apr. JPT, 49
enriched: laboratory evaluation of prospective projects, (Tech Note) June JPT, 45
flue gas in new miscible slug process, 7 (Jan. JPT)
gas-water an improvement in miscible displacement, 281 (Nov. JPT)
Mapiri field, Venezuela, field case history, Sept. JPT, 35
pressure maintenance, F7 sand, West Guara field, Venezuela: benefits, (Art.) Nov. JPT, 31
GAS INJECTION INTO VOLATILE OIL RESERVOIRS: conventional frontal drive methods inadequate to predict oil recovery, 59 (March JPT)
efficiency of oil recovery, 59 (March JPT)
prediction of vaporization of oil by multi-component flash calculations, 59 (March JPT)
GASKELL, M. H., et al.: *Laboratory Evaluation of Prospective Enriched Gas-Drive Projects*, (Tech. Note) June JPT, 45
GAS LIFT: casing flow: calculation of annular pressure gradients, 202 (Summary Aug. JPT, 59)
GASOLINE PLANTS: economics from viewpoint of financial institution considering loan, (Art.) Feb. JPT, 13
GAS-WATER INJECTION: benefits, 281 (Nov. JPT)
GAS WELLS: spacing: sound programs, 213 (Sept. JPT)
stimulation: effects and examples, (Art.) Nov. JPT, 21
GATES, C. F. and RAMEY, H. J. JR.: *Field Results of South Belridge Thermal Recovery Experiment*, 236 (Oct. JPT)
GATLIN, CARL, and SRINI-VASAN, S.: *Effect of Temperature on Flow Properties of Clay-Water Drilling Muds*, 59 (Dec. JPT)
GERGINS, R. L., et al.: *Fluid Dynamics During an Underground Combustion Process*, 146 (Summary July JPT, 60A)
GERSHINOWITZ, HAROLD: *The Application of Research*, (Art.) Aug. JPT, 11
GODBEY, J. K., and HODGES, H. D.: *Pressure Measurements During Formation Fracturing Operations*, 65 (March JPT)
GONDOUIN, M., and SCALA, C.: *Streaming Potential and the SP Log*, 170 (Aug. JPT)
GOURNAY, L. S., et al.: *Effect of Fluid-Flow Rate and Viscosity on Laboratory Determinations of Oil-Water Relative Permeabilities*, 36 (Feb. JPT)
GRAHAM, J. W.: *Reverse-Wetting Logging*, 304 (Dec. JPT)
GRAVEL PACKING: Lagunillas district, 43 wells, (Art.) Dec. JPT, 21
GRAVITY DRAINAGE: *See* Reservoirs
GRAY, K. E.: *Cutting Carrying Capacity of Air at Pressures Above Atmospheric*, 180 (Aug. JPT)
GULF COAST AREA: density logging, (Art.) July JPT, 21
GUYOD ANALOG COMPUTER, 11 (Jan. JPT)

H

HANDY, L. L.: *Laboratory Study of Oil Recovery by Solution Gas Drive*, 310 (Dec. JPT)
HARRISON, N. H., et al.: *Comparison Between the Predicted and Actual Production History of a Condensate Reservoir*, 127 (June JPT)
HAZEBROEK, P., et al.: *Pressure Fall-Off in Water Injection Wells*, 250 (Summary Oct. JPT, 244A)
HEMSTOCK, R. A., et al.: *Effective Compressibility of Reservoir Rock and Its Effects on Permeability*, (Tech Note) June JPT, 49
HENDERSON, J. H., et al.: *Fluid Dynamics During an Underground Combustion Process*, 146 (Summary July JPT, 60A)
HERZFELD, J. R., and BREEDING, C. W.: *Effect of Taxation on Valuation and Production Engineering*, (Art.) Sept. JPT, 21
HILDEBRANDT, A. B., et al.: *Development and Field Testing of a Core Barrel for Recovering Unconsolidated Oil Sands*, (Tech. Note) Jan. JPT, 51

HINDS, R. F.: *Importance of Reliable Data in Gas-Condensate Recovery Calculations,* 60 (Nov. JPT)
HODGES, H. D., and GODBEY, J. K.: *Pressure Measurements During Formation Fracturing Operations,* 65 (March JPT)
HOENMANS, P. J. and JUSTEN, J. J.: *Pembina Pilot Water Flood Proving Successful,* (Field Case Hist.) June JPT, 21
HOLBROOK, O. C., and BERNARD, G. G.: *Determination of Wettability by Dye Adsorption,* 261 (Summary Oct. JPT, 244A)
HORSFIELD, R.: *Performance of the Leduc D-3 Reservoir,* (Field Case Hist.) Feb. JPT, 21
HOUCHIN, JOHN M.: *Management's Use of Petroleum Engineering Evaluations,* (Art.) July JPT, 11
HOWELL, J. N., and JESSEN, F. W.: *Effect of Flow Rate on Paraffin Accumulation in Plastic, Steel, and Coated Pipe,* 80 (Apr. JPT)
HUGHES, W. B.: *Copper Ion Displacement Test for Screening Corrosion Inhibitors,* (Tech. Note) Jan. JPT, 54
HUMP BUILD-UPS: study of causes, 44 (Feb. JPT)
HURST, WILLIAM: *Simplification of the Material Balance Formulas by the Laplace Transformation,* 292 (Summary Nov. JPT, 67)
HUTCHINSON, C. A. JR., and KOCH, H. A. JR.: *Miscible Displacements of Reservoir Oil Using Flue Gas,* 7 (Jan. JPT)
HYDRAULIC FRACTURING EQUIPMENT: pressure packing technique for formation sand control, (Art.) May JPT, 29
flow capacity of fractures: effect on well productivity, 91 (May JPT)
HYDROCARBON-BEARING STRATA: discovery by reverse-wetting logging, 304 (Dec. JPT)
HYDROCARBON MATERIALS: use in miscible drive, (Art.) June JPT, 11

I

INGLEWOOD CITY POOL, Potrero field, California, field case history, March JPT, 23

J

JACOBY, R. H., and BERRY, V. J. JR.: *Method for Predicting Pressure Maintenance Performance for Reservoirs Producing Volatile Crude Oil,* 59 (March JPT)
JANZEN, H. B., and NOBLES, M. A.: *Application of a Resistance Network for Studying Mobility Ratio Effects,* (Tech. Note) Feb. JPT, 60
JENKS, L. H., et al.: *Miscible Drive in Seminole City Pool,* (Art.) May JPT, 21
JET PERFORATING: shaped charges: bimetallic liner that leaves no slug, (Art.) March JPT, 15
slug formation, (Art.) March JPT, 15
JESSEN, F. W., and HOWELL, J. N.: *Effect of Flow Rate on Paraffin Accumulation in Plastic, Steel, and Coated Pipe,* 80 (Apr. JPT)
JORDAN, J. K.: *Reliable Interpretation of Waterflood Production Data,* (Art.) Aug. JPT, 19
JUSTEN, J. J., and HOENMANS, P. J.: *Pembina Pilot Water Flood Proving Successful,* (Field Case Hist.) June JPT, 21

K

KANSAS: Browning Unit water flood: higher rates of injection more satisfactory, (Art.) Oct. JPT, 12
KEHN, D. M., et al.: *Laboratory Evaluation of Prospective Enriched Gas-Drive Projects,* (Tech. Note) June JPT, 45
KELLNER, J. M., et al.: *Development and Field Testing of a Core Barrel for Recovering Unconsolidated Oil Sands,* (Tech. Note) Jan. JPT, 51
KEMP, C. E., et al.: *Effect of Fractures on Sweep-Out Pattern,* 245 (Oct. JPT)
KERN, L. R., et al.: *Miscible Drive in Block 31 Field,* (Art.) May JPT, 16
KIMBLER, O. K., et al.: *Miscible Drive in Block 31 Field,* (Art.) May JPT, 16
KOBAYASHI, RIKI, et al.: *Evidence of Chromatographic Effect During Flow of Gases Through Oilfield Cores,* (Tech. Note) March JPT, 61
KOCH, H. A. JR., and HUTCHINSON, C. A. JR.: *Miscible Displacements of Reservoir Oil Using Flue Gas,* 7 (Jan. JPT)
KYTE, J. R., and RAPOPORT, L. A.: *Linear Waterflood Behavior and End Effects in Water-Wet Porous Media,* (Tech. Note) Oct. JPT, 47

L

LACEY, J. W., et al.: *Miscible Fluid Displacement in Porous Media,* 76 (Apr. JPT)
LASATER, J. A.: *Bubble Point Pressure Correlation,* (Tech. Note) May JPT, 65
LEAS, W. J., et al.: *Laboratory Studies of Five-Spot Waterflood Performance,* 113 (Summary June JPT, 131A)
LEBOURG, M. P., et al.: *New Approach Toward Elimination of Slug in Shaped Charge Perforating,* (Art.) March JPT, 15
LEDUC, D-3 RESERVOIR, field case history, Feb. JPT, 21
LEE, A. S., and ARONOFSKY, J. S.: *Linear Programming Model for Scheduling Crude Oil Production,* (Tech. Note) July JPT, 51
LEFKOVITS, H. C., and MATTHEWS, C. S.: *Application of Decline Curves to Gravity-Drainage Reservoirs in the Stripper Stage,* 275 (Nov. JPT)
LIMESTONE: formation porosity calculated from density log, (Art.) July JPT, 21
LINEAR PROGRAMING MODEL FOR SCHEDULING CRUDE OIL PRODUCTION, (Tech. Note) July JPT, 51
LINER: bimetallic for shaped charges in perforating oil wells, (Art.) March JPT, 15
LIPSON, L. B., and OVERTON, H. L.: *Correlation of Electrical Properties of Drilling Fluids With Solids Content,* 333 (Summary Dec. JPT, 76)
LOG INTERPRETATION: methods using porosity balance check for water saturation, 161 (July JPT)
porosity balance check for water saturation, 161 (July JPT)
LPG: use in miscible drive, (Art.) June JPT, 11
LUBINSKI, A., and BLENKARN, K. A.: *Buckling of Tubing in Pumping Wells, Its Effects and Means for Controlling It.* (*Trans.* (1957) 210, 73); discussion, Aug. JPT, 49

LUMMUS, J. L., et al.: *Use of Chemicals to Maintain Clear Water for Drilling*, 70 (Apr. JPT)

M

MAPIRI FIELD: *See* Venezuela
MARRS, D. G.: *Miscible Drive in Parks Field*, (Art.) May JPT, 20
MARTIN, J. C.: *Reservoir Analysis for Pressure Maintenance Operations Based on Complete Segregation of Mobile Fluids*, 220 (Summary Sept. JPT, 90A)
MARTIN, W. L., et al.: *Process Variables of In Situ Combustion*, 28 (Feb. JPT)
MASSE, L., et al.: *Model for Mechanism of Oil Recovery from Porous Matrix Due to Water Invasion in Fractured Reservoirs*, 17 (Jan. JPT)
MATERIAL BALANCE EQUATION: simplification by Laplace transformation, 292 (Summary Nov. JPT, 67)
MATTHEWS, C. S., et al.: *Pressure Fall-Off in Water Injection Wells*, 250 (Summary Oct. JPT, 244A)
MATTHEWS, C. S., and LEFKOVITS, H. C.: *Application of Decline Curves to Gravity-Drainage Reservoirs in the Stripper Stage*, 275 (Nov. JPT)
MATTHEWS, C. S., and STEGEMEIER, G. L.: *Study of Anomalous Pressure Build-Up Behavior*, 44 (Feb. JPT)
MATTAX, C. C., et al.: *Reservoir Rock Wettability—Its Significance and Evaluation*, 155 (July JPT)
MCCARTY, D. G., and BARFIELD, E. C.: *Use of High-Speed Computers for Predicting Flood-Out Patterns*, 139 (Summary July JPT, 60A)
MCGEE, J. S., and DODSON, C. R.: *Economic Factors in Bank Loans on Oil and Gas Production*, (Art.) Oct. JPT, 27
MCGONAGILL, F. E. JR.: *Bank Loans on Gasoline Plants*, (Art.) Feb. JPT, 13
MCKINNELL, J. C.: *Identification of Mixtures of Waters from Chemical Water Analyses*, (Tech. Note) Sept. JPT, 79
MCLATCHIE, A. S., et al.: *Effective Compressibility of Reservoir Rock and Its Effects on Permeability*, (Tech. Note) June JPT, 49
MCREYNOLDS, P. S.: *Gravel Packing Controls Unconsolidated Sand in Venezuela Field* (Art.) Dec. JPT, 21
MELDAU, R. F., and WORTHINGTON, A. E.: *Departure Curves for the Self-Potential Log*, 11 (Jan. JPT)
MELROSE, J. C., et al.: *Practical Utilization of the Theory of Bingham Plastic Flow in Stationary Pipes and Annuli*, 324 (Summary Dec. JPT, 76)
METHANE: use in miscible drive, (Art.) June JPT, 11
METZGER, H. A.: *Preliminary Report on Fracturing by Vibration—A New Method of Stimulating Wells*, (Art.) Nov. JPT, 13
MILLER, C. O.: *High Pressure Cycling With Hydrogen Sulfide Laden Gas*, (Art.) Dec. JPT, 25
MILLER, E. P., and CAMERON, R. J.: *Shale Oil Nears Competitive Level With Domestic Petroleum*, (Art.) Aug. JPT, 25
MIOCENE OIL POOLS: Los Angeles basin: field case history, March JPT, 23
MISCIBLE DRIVE: field applications, Oklahoma and Texas, (Art.) May JPT, 13
theory and applications, (Art.) June JPT, 11
MOBIL OIL IN CANADA: pilot water flood, field case history, June JPT, 21
MOBILITY RATIO: *See* Waterflooding
MODELS: abstract: mechanism of oil recovery from porous matrix due to water invasion in fractured reservoirs, 17 (Jan. JPT)
flow experiments of five-spot water floods, 113 (Summary June JPT, 131A)
fractures in five-spot flood, effect on sweep-out pattern, 245 (Oct. JPT)
Guyod analog computer, 11 (Jan. JPT)
linear programing for scheduling crude oil production, (Tech. Note) July JPT, 51
numerical: high-speed digital computer prediction of flood-out patterns, 139 (Summary July JPT, 60A)
transparent: study of viscous fingering, 103 (Summary July JPT, 60A)
MOORE, J. L., et al.: *Miscible Drive—Its Theory and Applications*, (Art.) June JPT, 11
MORGAN, B. E.: *Discussion on Properties of Cementing Compositions at Elevated Temperatures and Pressure*, 26 (Feb. JPT)
MULLINS, L. D., et al.: *Estimation of Ultimate Recovery from Solution Gas-Drive Reservoirs*, 132 (June JPT)
MUSKAT DEPLETION PERFORMANCE EQUATION: derivation considering expansion behavior of reservoir hydrocarbon system and a simple fractional flow equation, 285 (Summary Nov. JPT, 67)

N

NATANSON, S. G., et al.: *Model for Mechanism of Oil Recovery from Porous Matrix Due to Water Invasion in Fractured Reservoirs*, 17 (Jan. JPT)
NELSON, H. A.: *Flooding of Gas Cap in Norfolk Garr Sand Unit*, (Art.) Oct. JPT, 14
NEUTRON LOGS: porosity derivation: evaluation of effect of borehole size, sonde position, salinity, chemical composition of rock, and statistical variation, (Tech. Note) May JPT, 57
NISLE, R. G.: *Effect of Partial Penetration on Pressure Build-Up in Oil Wells*, 85 (May JPT)
NOBLES, M. A., and JANZEN, H. B.: *Application of a Resistance Network for Studying Mobility Ratio Effects*, (Tech. Note) Feb. JPT, 60
NORFOLK GARR SAND UNIT: *See* Oklahoma
NOLAN, W. E., and WILLIAMS, R. M.: *Flooding of Semi-Depleted Solution Gas Reservoir in Fullerton Field*, (Art.) Oct. JPT, 17

O

OIL BANK: definition, 146 (Summary July JPT, 60A)
OIL IN RESERVOIR: resaturation with gas during pressure build-up: laboratory and reservoir tests, (Art.) Jan. JPT, 11

OIL RECOVERY: Buckley-Leverett frontal advance theory, (Tech. Note) Apr. JPT, 49
gas-condensate reservoirs: variables that influence estimate, 60 (Nov. JPT)
gas injection into volatile oil reservoirs, efficiency, 59 (March JPT)
gravity-drainage reservoirs: miscible fluid displacement, 76 (Apr. JPT)
miscible drive, theory and application, (Art.) June JPT, 11
miscible zones: laboratory study of deterioration, 228 (Summary Sept. JPT, 90A)
solution gas drive: estimation, 132 (June JPT)
OIL SANDS: control by gravel packing, Lagunillas district, (Art.) Dec. JPT, 21
control by pressure packing with hydraulic fracturing equipment, (Art.) May JPT, 29
water saturation: log interpretation of methods using porosity balance check, 161 (July JPT)
OIL WELLS: partially penetrating: pressure build-up, 85 (May JPT)
pressure build-up: humps studied for causes, 44 (Feb. JPT)
OKLAHOMA: flooding of gas cap in West Norfolk Garr sand unit, (Art.) Oct. JPT, 14
Flood 12: field case history, Apr. JPT, 21
miscible drive, Seminole City pool, Bisti pool, and Panhandle field, (Art.) May JPT, 13
OUTMANS, H. D.: *Mechanics of Differential Pressure Sticking of Drill Collars,* 265 (Summary Oct. JPT, 244A)
OVERTON, H. L., and LIPSON, L. B.: *Correlation of Electrical Properties of Drilling Fluids With Solids Content,* 333 (Summary Dec. JPT, 76)
OWENS, W. W., and STEWART, C. R.: *Laboratory Study of Laminar and Turbulent Flow in Heterogeneous Porosity Limestones,* 121 (Summary June JPT, 131A)

P

PARAFFIN DEPOSITION IN FLOW LINES: composition of deposits, 80 (Apr. JPT)
control by use of plastic materials, 80 (Apr. JPT)
effect of flow rate, 80 (Apr. JPT)
PARISH, E. R., et al.: *Practical Utilization of the Theory of Bingham Plastic Flow in Stationary Pipes and Annuli,* 324 (Summary Dec. JPT, 76)
PEMBINA FIELD: pilot water flood, field case history June JPT, 21
PERFORATING, JET: *See Jet*
PERMEABILITY: effect of applied pressure, samples of Bradford, Weir, and Kirkwood sandstones, 57 (Nov. JPT)
relative: *See* Relative
reservoir rock: effect of effective compressibility, (Tech. Note) June JPT, 49
PHILLIPS, C. E.: *Relationship Between Rate of Return, Payout and Ultimate Return in Oil and Gas Properties,* (Art.) Sept. JPT, 27
PICKTON FIELD, TEXAS: field case history, Feb. JPT, 27
POETTMANN, F. H., and BENHAM, A. L.: *Thermal Recovery Process—An Analysis of Laboratory Combustion Data,* (Tech. Note) Sept. JPT, 83
POROSITY: balance, check of water saturation in log interpretation, 161 (July JPT)
derivation from neutron logs: evaluation of effect of borehole size, sonde position, salinity, chemical composition of rock, and statistical variation, (Tech. Note) May JPT, 57
effect of applied pressure, samples of Bradford, Weir, and Kirkwood sandstones, 57 (Nov. JPT)
limestone, heterogeneous type: laminar and turbulent flow, laboratory study, 121 (Summary June JPT, 131A)
reservoir rock: effect of effective compressibility, (Tech. Note) June JPT, 49
POROUS MEDIA: dye adsorption test for determining relative water wettability, 261 (Summary Oct. JPT, 244A)
miscible fluid displacement, 76 (Apr. JPT)
miscible zones: laboratory study of deterioration, 228 (Summary Sept. JPT, 90A)
PORTER, WELDON L., and BRIGGS, G. E. JR.: *Improved Wireline Cementer Developed to Cope With Water Shut-Off and Channeling Problems* (Art.) Nov. JPT, 17
PRESSURE BUILD-UP IN OIL WELLS: effect of partial penetration, 85 (May JPT)
study of humps as causes, 44 (Feb. JPT)
PRESSURE MAINTENANCE: gas injection in F7 sand, West Guara field, Venezuela: benefits, (Art.) Nov. JPT, 31
predicting performance for reservoirs producing volatile crude oil, 59 (March JPT)
reservoir analysis based on complete segregation of mobile fluids, 220 (Summary Sept. JPT, 90A)
PRIEST, G. G., and ALLEN, T. O.: *Non-Plugging Emulsions Useful as Completion and Well-Servicing Fluids,* (Art.) March JPT, 11
PRODUCTION DECLINE DATA: analysis by principle of least squares combined with theory of equations, (Tech. Note) Aug. JPT, 52
PRODUCTION OF OIL FROM RESERVOIRS: in situ combustion, process variables, 28 (Feb. JPT)
taxation effect on valuation and production engineering, (Art.) Sept. JPT, 21
PROFITABILITY: analysis of proposed capital expenditure: average annual rate of return computing method, (Art.) July JPT, 13
of proposed capital investment: rate of return relation to payout and ultimate return in oil and gas properties, (Art.) Sept. JPT, 26
PROPANE: use in miscible drive, (Art.) June JPT, 11
PYNDUS, G. T., et al.: *Laboratory Evaluation of Prospective Enriched Gas-Drive Projects,* (Tech. Note) June JPT, 45

R

RACHFORD, H. H. JR., et al.: *Application of Numerical Methods to Predict Recovery from Thin Oil Columns,* 193 (Summary Aug. JPT, 59)
RAINBOW, H., et al.: *Pressure Fall-Off in Water Injection Wells,* 250 (Summary Oct. JPT, 244A)
RAMEY, H. J. JR., and GATES, C. F.: *Field Results of South Belridge Thermal Recovery Experiment,* 236 (Oct. JPT)

RAPOPORT, L. A., et al.: *Laboratory Studies of Five-Spot Waterflood Performance*, 113 (Summary June JPT, 131A)
RAPOPORT, L. A., and KYTE, J. R.: *Linear Waterflood Behavior and End Effects in Water-Wet Porous Media*, (Tech. Note) Oct. JPT, 47
RATE OF RETURN: relationship to payout and ultimate return in oil and gas properties, (Art.) Sept. JPT, 26
RAWLINGS, H. E. JR.: *Use of Hydraulic Fracturing Equipment for Formation Sand Control*, (Art.) May JPT, 29
REED, D. W., et al.: *Fluid Dynamics During an Underground Combustion Process*, 146 (Summary July JPT, 60A)
REGIER, S., et al.: *Comparison Between the Predicted and Actual Production History of a Condensate Reservoir*, 127 (June JPT)
RELATIVE PERMEABILITY: k_{ro}/k_{ro} ratio for sandstone: calculated compared with field data, 57 (Dec. JPT)
oil-water: effect of fluid flow rate and viscosity on laboratory determinations, 36 (Feb. JPT)
RELPH, J. L.: *Miscible Drive in Panhandle Field*, (Art.) May JPT, 24
RESATURATION: reservoir oil with gas during pressure build-up: laboratory and reservoir tests, (Art.) Jan. JPT, 11
RESERVOIR OIL: miscible displacements using flue gas instead of hydrocarbon gas, 7 (Jan. JPT)
RESERVOIR PERFORMANCE: (*see also* Water Flooding): simplification of material balance equation by Laplace transformation, 292 (Summary Nov. JPT, 67)
RESERVOIR ROCK: compressibility, effective, effect on porosity and permeability, (Tech Note) June JPT, 49
drillability: effect of pressure, laboratory tests, 1 (Jan. JPT)
heat capacities and thermal conductivities, measured and calculated, (Tech. Note) May JPT, 61
sandstone: pore volume compressibilities measured on core samples, (Tech. Note) March JPT, 64
thermal diffusivity, variation with temperature, (Tech. Note) May JPT, 61
RESERVOIRS: fractured: oil recovery due to water invasion computed by abstract reasoning, 17 (Jan. JPT)
gravity drainage: decline curve analysis in stripper stage, 275 (Nov. JPT)
oil recovery by miscible fluid displacement, 76 (Apr. JPT)
water saturation: log interpretation using porosity balance check, 161 (July JPT)
REVERSE-WETTING LOGGING: location of oil-bearing formations and identification of their in situ wettability, 304 (Dec. JPT)
technique, 304 (Dec. JPT)
RILEY, E. A. JR.: *Successful Strawn Sand Water Flood*, (Art.) Oct. JPT, 20
ROBINSON, M. P.: *Pressure Interference Correction to the Material Balance Equation for Water-Drive Reservoirs Using a Digital Computer*, (Summary Sept. JPT, 95)
RODGERS, J. K., et al.: *Comparison Between the Predicted and Actual Production History of a Condensate Reservoir*, 127 (June JPT)
ROPER, W. A., et al.: *Evidence of Chromatographic Effect During Flow of Gases Through Oilfield Cores*, (Tech. Note) March JPT, 61

S

SANDBERG, C. R., et al.: *Effect of Fluid-Flow Rate and Viscosity on Laboratory Determinations of Oil-Water Relative Permeabilities*, 36 (Feb. JPT)
SANDSTONES: Bradford, Weir, and Kirkwood: maximum pressure, geological life, 57 (Nov. JPT)
conductivity, porosity, and permeability: effect of applied pressure, 57 (Nov. JPT)
formation porosity calculated from density log, (Art.) July JPT, 21
k_{ro}/k_{ro} ratios: calculated compared with field data, 57 (Dec. JPT)
SANTA FE SPRINGS FIELD: Santa Fe zone, California, field case history, March JPT, 23
SAUNDERS, C. D., et al.: *Hydraulic Fracturing—Fracture Flow Capacity vs Well Productivity*, 91 (May JPT)
SAVINS, J. G.: *Generalized Newtonian (Pseudoplastic) Flow in Stationary Pipes and Annuli*, 316 (Summary Dec. JPT, 76)
SAVINS, J. G., et al.: *Practical Utilization of the Theory of Bingham Plastic Flow in Stationary Pipes and Annuli*, 324 (Summary Dec. JPT, 76)
SCALA, C., and GONDOUIN, M.: *Streaming Potential and the SP Log*, 170 (Aug. JPT)
SCHEDULING CRUDE OIL PRODUCTION: linear programing, (Tech. Note) July JPT, 51
SCHULTZ, W. P., et al.: *Miscible Drive—Its Theory and Application*, (Art.) June JPT, 11
SELDENRATH, T., and WRIGHT, A. W.: *Buckling of Tubing in Pumping Wells*, (Tech. Note) Aug. JPT, 49
SELF-POTENTIAL LOG: departure curves: analog computer study, 11 (Jan. JPT)
SEPARATION: three-stage: predicting optimum second stage pressure, (Tech. Note) Apr. JPT, 53
SHALE OIL: comparison of costs with those of domestic and foreign crudes, (Art.) Aug. JPT, 25
SHALY SANDS: log interpretation for water saturation, 161 (July JPT)
SHAPED CHARGES: *See* Jet Perforating
SHEARIN, H. M., et al.: *Miscible Drive—Its Theory and Application*, (Art.) June JPT, 11
SIEVERT, J. A., et al.: *Deterioration of Miscible Zones in Porous Media*, 228 (Summary Sept. JPT, 90A)
SIMON, R.: *Comparing the Rotary with Potential Drilling Methods*, (Art.) Nov. JPT
SIMONS, L. H., and SPAIN, H. H.: *Limitations on Pressure Predictions for Water-Drive Reservoirs*, (Tech. Note) Oct. JPT, 51
SIPPEL, R. F., et al.: *Effect of Fluid-Flow Rate and Viscosity on Laboratory Determinations of Oil-Water Relative Permeabilities*, 36 (Feb. JPT)
SMACKOVER FIELD: *See* Texas

SMITH, D. K., and CARTER, GREG: *Properties of Cementing Compositions at Elevated Temperatures and Pressure*, 20 (Feb. JPT); discussion, 26 (Feb. JPT)
SOLUTION GAS DRIVE: mechanism of oil recovery, laboratory study, 310 (Dec. JPT)
ultimate recovery, estimation, 132 (June JPT)
SOMERTON, W. H.: *Some Thermal Characteristics of Porous Rocks*, (Tech. Note) May JPT, 61
SOUTH BELRIDGE FIELD: *See* California
SOVIET UNION: simultaneous drilling: reports of success, (Art.) Apr. JPT, 13
SP LOG: streaming potentials: contribution to, 170 (Aug. JPT)
problems, (Summary Sept. JPT, 90A)
SPAIN, H. H., and SIMONS, L. H.: *Limitations on Pressure Predictions for Water-Drive Reservoirs*, (Tech. Note) Oct. JPT, 51
SQUEEZE CEMENTING: deposition properties needed in cement slurries to restrict formation of nodes inside casing, 51 (March JPT)
factors affecting deposition of cement in unfractured perforations, 51 (March JPT)
filtration time required to control amount of deposition of cement in and about unfractured perforations, 51 (March JPT)
prediction of rate of deposition of cement in and about unfractured perforations, 51 (March JPT)
SRINI-VASAN, S., and GATLIN, CARL: *Effect of Temperature on Flow Properties of Clay-Water Drilling Muds*, 59 (Dec. JPT)
STEGEMEIER, G. L., and MATTHEWS, C. S.: *Study of Anomalous Pressure Build-Up Behavior*, 44 (Feb. JPT)
STEWART, C. R., and OWENS, W. W.: *Laboratory Study of Laminar and Turbulent Flow in Heterogeneous Porosity Limestones*, 121 (Summary June JPT, 131A)
STIMULATION OF GAS WELLS (*See also* names of methods): acidizing and fracturing techniques, (Art.) Nov. JPT, 21
examples, (Art.) Nov. JPT, 21
STIMULATION OF OIL AND GAS WELLS: Vibro-frac; preliminary report on results, (Art.) Nov. JPT, 13
STREAMING POTENTIALS: problem in well logging, (Summary Sept. JPT, 90A)
shales and mud cakes: contribution to SP log, 170 (Aug. JPT)
STRIPLING, A. A.: *Velocity Log Characteristics*, 207 (Sept. JPT)
SUSSEX AREA, WYOMING: Tensleep reservoirs, field case history, Jan. JPT, 19

T

TABER, J. J.: *Injection of Detergent Slugs in Water Floods*, 186 (Summary Aug. JPT, 59)
TAYLOR, R. D., et al.: *Application of Numerical Methods to Predict Recovery from Thin Oil Columns*, 193 (Summary Aug. JPT, 59)
TAXES: effect on valuation and production engineering, (Art.) Sept. JPT, 21
TENSLEEP: *See* Wyoming
TEXAS: Pickton field, field case history, Feb. JPT, 27
miscible drive, Seeligson field, Block 31 field, and Parks field, (Art.) May JPT, 13
North: water flood in Strawn sand, Cherrykirk field, (Art.) Oct. JPT, 20
Smackover field: high-pressure cycling with hydrogen sulfide laden gas, (Art.) Dec. JPT, 24
West: flooding of semidepleted solution gas reservoir at Fullerton field, (Art.) Oct. JPT, 17
THERMAL CHARACTERISTICS OF TYPICAL POROUS ROCKS, (Tech. Note) May JPT, 61
THERMAL RECOVERY OF OIL (*see also* Combustion Method): effect on equipment, 236 (Oct. JPT)
field test, South Belridge, California, 236 (Oct. JPT)
THERIOT, W. A.: *Simultaneous Drilling*, (Art.) Apr. JPT, 13
THOMPSON, ERNEST O.: *A Salute to the Petroleum Engineering Profession*, (Art.) Nov. JPT, 11
TINSLEY, J. M., et al.: *Hydraulic Fracturing—Fracture Flow Capacity vs Well Productivity*, 91 (May JPT)
TIXIER, M. P.: *Porosity Balance Verifies Water Saturation Determined from Logs*, 161 (July JPT)
TOPANELIAN, E. JR.. *Effect of Low Frequency Percussion in Drilling Hard Rock*, (Tech. Note) July JPT, 55
TONGBERG, C. O.: *Development of Engineers for Executive Positions*, (Art.) Apr. JPT, 11
TORCASO, MICHAEL, A. and WYLLIE, M. R. J.: *Comparison of Calculated k_{ro}/k_{rw} Ratios With a Correlation of Field Data*, 57 (Dec. JPT)
TUBING: in pumping wells: buckling, analogy with tube fitted with frictionless pistons, (Tech. Note) Aug. JPT, 49

U

UNCONSOLIDATED OIL SANDS: rubber-sleeve core barrel: development and field testing, (Tech. Note) Jan. JPT, 51

V

VAN DER POEL, C., and VAN MEURS, P.: *Theoretical Description of Water-Drive Processes Involving Viscous Fingering*, 103 (Summary July JPT, 60A)
VAN MEURS, P., and VAN DER POEL, C.: *Theoretical Description of Water-Drive Processes Involving Viscous Fingering*, 103 (Summary July JPT, 60A)
VAN POOLLEN, H. K., et al.: *Hydraulic Fracturing—Fracture Flow Capacity vs Well Productivity*, 91 (May JPT)
VELOCITY LOGGING: advantages and limitations, 207 (Sept. JPT)
systems: (1) one transmitter and one receiver, (2) one transmitter and two receivers, 207 (Sept. JPT)
VENEZUELA: gradient curves, casing flow, Mara/Maracaibo conditions, 202 (Summary Aug. JPT, 59)
Mapiri field: gas repressuring, field case history, Sept. JPT, 35
pressure maintenance by gas injection, F7 sand, West Guara field: benefits, (Art.) Nov. JPT, 31

resaturation of oil with gas during pressure build-up: laboratory and reservoir tests, (Art.) Jan. JPT, 11
reservoir performance of highly permeable Bolivar coastal fields showing fluid segregation, 220 (Summary Sept. JPT, 90A)
VIBRO-FRAC: results, preliminary report, (Art.) Nov. JPT, 13
VISCOUS FINGERING: *See* Water Drive
VOWEL, W. R.: *Gas Injection in Eastern Venezuela Field Increases Oil Recovery,* (Art.) Nov. JPT, 31

W

WAGNER, R. J., et al.: *Calculation of Linear Waterflood Behavior Including the Effects of Capillary Pressure,* 96 (Summary June JPT, 131A)
WAHL, W. L., et al.: *Estimation of Ultimate Recovery from Solution Gas-Drive Reservoirs,* 132 (June JPT)
WALKER, R. E., et al.: *Miscible Drive in Seminole City Pool,* (Art.) May JPT, 21
WARDLAW POOL, LONG BEACH FIELD: California field case history, March JPT, 23
WARREN, J. E., et al.: *Streaming Potential Problem in Well Logging,* (Summary Sept. JPT, 90A)
WATER BANK: definition, 146 (Summary July JPT, 60A)
WATER DRIVE: (*see also* Water Flooding): gas-cap reservoir: numerical methods for predicting recovery from thin oil columns, 193 (Summary Aug. JPT, 59)
material balance equation, pressure interference correction by digital computer, (Summary Sept. JPT, 95)
pressure predictions: restudy showing uncertainty, (Tech. Note) Oct. JPT, 51
viscous fingering: effect on production performance, 103 (Summary July JPT, 60A)
study in transparent models compared with scaled laboratory study of sand-filled tubes, 103 (Summary July JPT, 60A)
theory predicting performance with regularly spaced wells, 103 (Summary July JPT, 60A)
WATER FLOODING: (*see also* Water Drive): Buckley-Leverett frontal advance theory, (Tech. Note) Apr. JPT, 49
detergent slugs: effectiveness and rate of advance, 186 (Summary Aug. JPT, 59)
experiments with Alundum powder and Berea sandstone, 186 (Summary Aug. JPT, 59)
five-spot: performance, laboratory study, 113 (Summary June JPT, 131A)
sweep-out pattern in relation to fractures created by stimulation treatments, 245 (Oct. JPT)
flood behavior in water-wet media: corroboration of validity of scaling and stabilization concepts, (Tech. Note) Oct. JPT, 47
Flood 12, Oklahoma, field case history, Apr. JPT, 21
gas-cap flooding in West Norfolk Garr sand unit, Oklahoma, (Art.) Oct. JPT, 14
gas-water injection an improvement in miscible displacement, 281 (Nov. JPT)
interpretation of production data: complete reservoir analysis, (Art.) Aug. JPT, 18
various methods, (Art.) Aug. JPT, 18
linear flood: calculation by electronic digital computer, including capillary pressure, 96 (Summary June JPT, 131A)
miscible zones: laboratory study of deterioration, 228 (Summary Sept. JPT, 90A)
mobility ratio: effects: resistance network study, (Tech. Note) Feb. JPT, 60
pilot operation by Mobil Oil, field case history, June JPT, 21
Pressure fall-off: new method for determining behavior of pattern wells when closed in, 250 (Summary Oct. JPT, 244A)
rate of injection: high better at Browning Unit, (Art.) Oct. JPT, 12
solution gas reservoir semidepleted, (Art.) Oct. JPT, 17
Strawn sand, Cherrykirk field, Texas, (Art.) Oct. JPT, 20
systems too complex? steps in planning, theories, and influence on production practices, (Art.) Sept. JPT, 13
two-dimensional analyses by high-speed digital computer for predicting flood-out patterns, 139 (Summary July JPT, 60A)
wettability of reservoir rock: effect on oil recovery, 155 (July JPT)
WATERS: oilfield: identification of complex mixtures by graphical methods, (Tech. Note) Sept. JPT, 79
WATER SATURATION: log interpretation, porosity balance check, 161 (July JPT)
WELL COMPLETIONS: multiple hook-up: systematic basis for selection, (Art.) Dec. JPT, 12
WELL PRODUCTIVITY: effect of fracture flow capacity in hydraulic fracturing, 91 (May JPT)
WELL SPACING: drainage: field evidence, 214 (Sept. JPT)
natural gas: sound program, 213 (Sept. JPT)
WEST GUARA FIELD: *See* Venezuela
WEST, R. D.: *Extensions of the Muskat Depletion Performance Equation,* 285 (Summary Nov. JPT, 67)
WETTABILITY: earth formations: determination by reverse-wetting logging, 304 (Dec. JPT)
porous media: dye adsorption test, 261 (Summary Oct. JPT, 244A)
reservoir rock: conditions controlling, 155 (July JPT)
evaluation and significance, 155 (July JPT)
WHINERY, K. F., and CAMPBELL, J. M.: *Method for Determining Optimum Second Stage Pressure in Three Stage Separation,* (Tech. Note.) Apr. JPT, 53
WIDMYER, R. H., and WOOD, G. M.: *Evaluation of Porosity Derivation from Neutron Logs,* (Tech. Note) May JPT, 57
WILLIAMS, R. M., and NOLAN, W. E.: *Flooding of Semi-Depleted Solution Gas Reservoir in Fullerton Field,* (Art.) Oct. JPT, 17
WILLIBRAND, FRANK H.: *Practical Use by Management of Production and Reservoir Engineering,* (Art.) May JPT, 11
WILSON, J. C., and CAMPBELL, J. L. P.: *Density Logging in the Gulf Coast Area,* (Art.) July JPT, 21

WILSON, L. A., et al.: *Fluid Dynamics During an Underground Combustion Process,* 146 (Summary July JPT, 60A)
WILSON, R., et al.: *Miscible Drive in Block 31 Field,* (Art.) May JPT, 16
WINN, R. H.: *Report on the Displacement Log* (Tech. Note) Feb. JPT, 57
WOOD, G. M., and WIDMYER, R. H.: *Evaluation of Porosity Derivation from Neutron Logs,* (Tech. Note) May JPT, 57
WORTHINGTON, A. E., and MELDAU, R. F.: *Departure Curves for the Self-Potential Log,* 11 (Jan. JPT)
WRIGHT, A. W., and SELDENRATH, T.: *Buckling of Tubing in Pumping Wells,* (Tech. Note) Aug. JPT, 49
WRIGHT, F. F.: *Effect of Rates on Performance in Browning Unit Water Flood,* (Art.) Oct. JPT, 12
WRIGHT, F. F., and DE VORE, S. F.: *Retrospective Look at a Profitable Water Flood,* (Field Case Hist.) Apr. JPT, 21
WRIGHT, H. T. JR., and DIE, R. R.: *Miscible Drive in Seeligson Field,* (Art.) May JPT, 13
WYBLE, D. O.: *Effect of Applied Pressure on Conductivity, Porosity, and Permeability of Sandstones,* 57 (Nov. JPT)
WYGAL, R. J., et al.: *Fluid Dynamics During an Underground Combustion Process,* 146 (Summary July JPT, 60A)
WYLLIE, M. R. J., and TORCASO, MICHAEL A.: *Comparison of Calculated k_{ro}/k_{ro} Ratios with a Correlation of Field Data,* 57 (Dec. JPT)
WYLLIE, M. R. J., et al.: *On the Streaming Potential Problem in Well Logging,* (Summary Sept. JPT, 90A)
WYOMING: Sussex area, Tensleep reservoirs, performance, field case history, Jan. JPT, 19

Y

YANKIE, W. W. JR., and CHATAS, A. T.: *Application of Statistics to Analysis of Production Decline Data,* (Tech. Note) Aug. JPT, 52
YOUNG, J. W., et al.: *Effective Compressibility of Reservoir Rock and Its Effects on Permeability,* (Tech. Note) June JPT, 49